

Notes:
Please round all natural gas emissions to nearest Mscf.
As a reminder, please use the latest version of each of the worksheets.

Summary Tables:

System Categories	Emission Source Categories	Fugitive or Vented	For Informational and Reference Purposes Only: Original 2015 Baseline Emissions (Mscf)	Approved 2015 Baseline Emissions (Mscf)	Proposed Adjusted 2015 Baseline Emissions (Mscf)	2024 Total Annual Volume of Leaks & Emissions (Mscf)	2024 Total Annual Count of Leak & Emission Items	2025 Total Annual Volume of Leaks & Emissions (Mscf)	2025 Total Annual Count of Leak & Emission Items	Emission Change for Year Over Year Comparison from 2024 to 2025 (Mscf)	Percentage Change for Year Over Year Comparison from 2024 to 2025	Count Change for Year Over Year Comparison from 2024 to 2025	Percentage Change for Year Over Year Comparison from 2024 to 2025	Emission Change for Year Over Year Comparison from 2015 to 2025 (Mscf)	Percentage Change for Year Over Year Comparison from 2015 to 2025	Explanation for Significant Percentage Change for Year Over Year Comparison from 2024 to 2025
Transmission Pipelines	Pipeline Leaks	Fugitive	87	87	NA	83	Total System Mileage: 219	81	Total System Mileage: 217	(2)	(2.4%)	(2)	(0.9%)	-4	(6.9%)	
	All Damages	Fugitive	0	0	NA	0	Number of emission items: 0	0	Number of emission items: 0	-	-	-	-	0	0.0%	
	Blowdowns	Vented	3,426	3,426	NA	133	Number of blowdown events: 225	34	Number of blowdown events: 217	(190)	(74.4%)	(8)	(7.4%)	-3,392	(79.4%)	The decrease in blowdown emissions can be attributed to a decrease in pipeline blowdowns year-over-year.
	Component Vented Emissions	Vented	0	0	NA	0	Number of devices: 0	21	Number of devices: 1	21	-	1	-	21	100%	
	Component Fugitive Leaks	Fugitive	N/A	N/A	NA	0	Number of leaks: 0	0	Number of leaks: 1	NA	NA	1	0.0%	NA	NA	
Transmission M&R Stations	Odors/ors	Vented	2	2	NA	87	Number of units: 28	87	Number of units: 28	-	0.0%	-	0.0%	0	4,910.0%	
	Station Leaks & Emissions	Fugitive	22,216	22,216	NA	21,767	Number of facilities: 14	21,926	Number of facilities: 27	159	0.7%	13	92.9%	280	(1.3%)	The increase in blowdown emissions can be attributed to a single blowdown that released about 6 Mscf during 2025.
Transmission Compressor Stations	Blowdowns	Vented	31	31	NA	3	Number of blowdown events: 210	8	Number of blowdown events: 204	5	16.7%	(8)	(7.4%)	23	(74.2%)	The year-over-year decrease in emissions can be attributed to a reduction in compressor operation during 2025 relative to 2024.
	Compressor Emissions	Vented	1,262	1,262	NA	1,105	Number of compressors: 10	641	Number of compressors: 10	(664)	(52.5%)	-	-	621	(49.2%)	
	Compressor Leaks	Fugitive	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	Blowdowns	Vented	3,956	3,956	NA	1,785	Number of blowdown events: 232	2,476	Number of blowdown events: 327	681	38.2%	(8)	65.8%	-1,680	(42.4%)	The year-over-year increase in emissions was driven by an additional station blowdown during 2025 relative to 2024 and an ESD test in 2025 that was larger than the test during 2024.
	Component Vented Emissions	Vented	NA	887	NA	169	Number of devices: 8	252	Number of devices: 12	83	49.1%	4	58.8%	635	(71.8%)	The year-over-year increase in emissions was driven by an increase in the number of venting devices. The device count was increased through SDG&E's continued efforts to strengthen its asset data.
	Component Fugitive Leaks	Fugitive	1,085	3,512	NA	1,907	Number of leaks: 201	2,116	Number of leaks: 213	209	11.0%	12	6.8%	-1,398	(79.7%)	The increase in emissions can be attributed to an increase in the number of leaks year-over-year.
	Storage Tank Leaks & Emissions	Vented	3	3	NA	3	Number of emission items: 1	39	Number of emission items: 5	36	1,200.0%	4	400.0%	36	1,200.0%	The year-over-year increase in emissions can be attributed to more venting from tanks during 2025 relative to 2024.
Distribution Main & Service Pipelines	Pipeline Leaks	Fugitive	33,730	33,730	NA	30,098	Number of known leaks: 744 Estimated number of unknown leaks: 184 Total number of leaks: 928	30,209	Number of known leaks: 653 Estimated number of unknown leaks: 227 Total number of leaks: 880	111	0.6%	(10)	(1.5%)	-13,521	(40.1%)	
	All Damages	Fugitive	8,894	8,894	NA	7,043	Number of damages: 347	6,510	Number of damages: 294	(533)	(7.4%)	(13)	(14.3%)	-2,384	(26.8%)	Emissions decreased year-over-year because there were fewer damages in 2025 than during 2024.
	Blowdowns	Vented	45	45	NA	71	Number of blowdown events: 325	84	Number of blowdown events: 4,002	769	10.7%	3,695	1,100.0%	39	86.7%	The year-over-year increase in emissions can be attributed to an increase in the number of blowdowns that were greater than 10 Mscf. Notably, the overall count of blowdowns increased year-over-year because SDG&E improved its method for estimating the number of blowdown events.
	Component Vented Emissions	Vented	0	0	NA	0	Number of emission items: 0	0	Number of emission items: 0	-	-	-	-	0	-	
	Component Fugitive Leaks	Fugitive	0	0	NA	0	Number of leaks: 0	0	Number of leaks: 0	-	-	-	-	0	-	
Distribution M&R Stations	Station Leaks & Emissions	Fugitive	88,978	NA	NA	NA	Number of stations: NA	NA	Number of stations: NA	NA	NA	NA	NA	NA	NA	
	All Damages	Fugitive	NA	NA	NA	0	Number of damages: 0	0	Number of damages: 0	-	-	-	-	NA	NA	
	Blowdowns	Vented	16	16	NA	21	Number of blowdowns: 2,862	20	Number of blowdowns: 2,793	(7)	(4.8%)	(10)	(7.5%)	4	25.0%	
	Component Emissions	NA	0	0	NA	0	Number of emission items: 0	0	Number of emission items: 0	-	-	-	-	0	-	
Customer Meters	Component Leaks	NA	496	NA	644	Number of leaks: 73	378	Number of leaks: 41	(268)	(41.3%)	(13)	(43.8%)	-118	(23.8%)	Emissions decreased year-over-year because leak counts decreased year-over-year.	
	Meter Leaks	Fugitive	126,261	126,261	NA	132,779	Number of leaks: 8,175 Number of meters: 658,325	133,108	Number of leaks: 7,162 Number of meters: 601,060	329	0.2%	2,295	0.2%	6,847	5.4%	Emissions increased year-over-year because the average damage volume increased between 2024 and 2025.
	All Damages	Fugitive	NA	NA	NA	820	Number of damages: 287	1,386	Number of damages: 285	566	69.0%	(2)	(0.7%)	NA	NA	
	Vented Emissions	Vented	54	54	NA	55	Number of blowdown events: 53,155	53	Number of blowdown events: 53,896	(7)	(0.0%)	(8)	1.5%	-3	(1.9%)	
Underground Storage	Storage Leaks & Emissions	Fugitive	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	Compressor Vented Emissions	Vented	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	Blowdowns	Vented	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	Component Vented Emissions	Vented	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	Compressor and Component Fugitive Leaks	Fugitive	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Unaccounted Losses	Odorization Unit Emissions (Description)	Fugitive	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	Total		282,046	204,878		188,573	NA	189,429	NA	856	0%	NA	NA	(15,490.2)	(7.6%)	

Legend
Revised on June 15, 2026

SDG&E, June 15th, 2026

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated
Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371,
In Response to Data Request, R15-01-008, 2026 June Report
Appendix 8; Rev. 03/26/2026

System Wide Leak Rate Data

1/1/2025 - 12/31/2025

The highlighted cells show the volumes that are summed together as the throughput for calculating the system wide leak rate.

Gas Storage Facilities:

Average Close of the Month Cushion Gas Storage Inventory (Mscf)	Average Close of the Month Working Gas Storage Inventory (Mscf)	Total Annual Volume of Injections into Storage (Mscf)	Total Annual Volume of Gas Used (Mscf)	Total Annual Volume of Withdrawals from Storage (Mscf)	Explanatory Notes / Comments
NA	NA	NA	NA	NA	

Transmission System:

Total Annual Volume of Gas Used (Mscf)	Total Annual Volume of Gas Transported to or for Customers* in State (Mscf)	Total Annual Volume of Gas Transported to or for Customers* out of State (Mscf)	Total Annual Volume of Gas Transported to utility-owned or third-party storage fields for injection into storage (Mscf)	Explanatory Notes / Comments
67,539	88,167,094	0	0	

Distribution System:

Total Annual Volume of Gas Used (Mscf)	Total Annual Volume of Gas Transported to or for Customers* in State (Mscf)	Total Annual Volume of Gas Transported to or for Customers* out of State (Mscf)	Explanatory Notes / Comments
101,471	87,265,400	0	

*The term customers includes anyone that the utility is transporting gas for, including customers who purchase gas from the utility.

Customers can be anyone including residential, businesses, other utilities, gas transportation companies, etc.

SDG&E, June 15th, 2026

**Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated
Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371,
In Response to Data Request, R15-01-008, 2026 June Report
Appendix 8; Rev. 03/26/2026**

Summary Tables:

Natural Gas Properties	Average Mole Percent	Explanatory Notes / Comments
Methane	95.58	Rainbow
Carbon Dioxide	0.48	Rainbow
Ethane	2.68	Rainbow
C3+	0.12	Rainbow
C6+	0	Rainbow
Oxygen	0.2	Estimated up to limit, Not Tested
Hydrogen		Not Tested
Sulfur	0.00017	Rainbow
Water	0.0147	Estimated to limit
Carbon Monoxide		Not Tested
Particulate Matter		Not Tested
Inert Gas	1.62	Rainbow
Odorant	0.00016	Estimated guideline rate